



FPL Group, Inc.
Corporate Communications Dept.
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FOR IMMEDIATE RELEASE

NOTE TO EDITORS: This news release reflects the earnings report of FPL Group, Inc. Reference to the corporation and its earnings or financial results should be to "FPL Group" and not abbreviated using the name "FPL" as the latter is the name/acronym of the corporation's electric utility subsidiary.

FPL Group announces solid first quarter earnings for 2009

- NextEra Energy Resources reports strong results
- Difficult economy continues to challenge Florida Power & Light Company
- FPL Group raises adjusted earnings per share expectations to a range of \$4.20 to \$4.40 for 2009 and \$4.65 to \$5.05 for 2010

JUNO BEACH, Fla. – FPL Group, Inc. (NYSE: FPL) today reported 2009 first quarter net income on a GAAP basis of \$364 million, or \$0.90 per share, compared with \$249 million, or \$0.62 per share, in the first quarter of 2008. On an adjusted basis, FPL Group's earnings were \$364 million, or \$0.90 per share, compared with \$305 million, or \$0.76 per share, in the first quarter of 2008. Adjusted earnings exclude the mark-to-market effects of non-qualifying hedges and the net effect of other than temporary impairments (OTTI) on certain investments, both of which relate to NextEra Energy Resources.

FPL Group management uses adjusted earnings, which is a non-GAAP financial measure, internally for financial planning, for analysis of performance, for reporting of results to the Board of Directors and as input in determining whether certain performance targets are met for performance-based compensation under the company's employee incentive compensation plans. FPL Group also uses earnings expressed in this fashion when communicating its earnings outlook to analysts and investors. FPL Group management believes that adjusted earnings provide a more meaningful representation of FPL Group's fundamental earnings power. The attachments to this news release include a reconciliation of historical adjusted earnings to net income, which is the most directly comparable GAAP measure.

"FPL Group had a very good first quarter, with adjusted earnings per share rising 18 percent year over year, largely as a result of strong results from our NextEra Energy Resources subsidiary. At Florida Power & Light, we announced proposed investments that will significantly improve the electrical system for our customers – specifically, a large-scale deployment of 'smart grid' technology in Miami, and a new natural gas pipeline to provide increased energy security. As pleased as we are with FPL Group's current results, we are even more optimistic about the future. The reason is simple: We believe that the policy climate in the nation is trending in a direction highly favorable to power companies with low emissions profiles and significant clean-energy fleets," said FPL Group Chairman and CEO Lew Hay.

Florida Power & Light Company

FPL Group's rate-regulated utility subsidiary, Florida Power & Light Company, reported first quarter net income of \$127 million, or \$0.31 per share, compared with \$108 million, or \$0.27 per share, for the prior-year quarter. The weak economy, however, continued to have a negative impact on FPL. Sales declined for the quarter on a year-over-year basis, as did the average number of customers and usage per customer.

FPL's improved results were driven by a 10 percent reduction in operations and maintenance expenses compared to last year's first quarter, with much of that reduction attributable to timing of expenses in 2009. In addition, in March of this year, FPL, along with certain NextEra Energy Resources subsidiaries, signed a settlement agreement with the U.S. government dismissing lawsuits related to spent nuclear fuel disposal. The total settlement helped FPL Group's net income by about 4 cents per share, half of which was at FPL.

Other key developments:

- In March, FPL filed a rate proposal with the Florida Public Service Commission (PSC) that would support investment in improving fuel efficiency, generating cleaner energy and enhancing system reliability, while keeping customer bills low. Under the company's proposal, the typical 1,000 kilowatt-hour residential customer bill would decrease by an estimated \$4.92 monthly, or 4.5 percent, from \$109.55 to \$104.63 on Jan. 1, 2010. This bill estimate reflects an increase in base rates that would be more than offset by reductions in the cost of fuel based on Feb. 9, 2009 fuel price projections for 2010 as well as improvements in fuel efficiency.
- In April, FPL filed a proposal with the PSC for the construction of a new underground natural gas pipeline in Florida to meet increasing demand for natural gas as a clean fuel for generating electricity while helping to diversify and secure the state's access to natural gas supplies. The pipeline, approximately 300 miles long, is proposed for construction in the eastern portion of the state from Palm Beach County in the south to Bradford County in the north.
- Also in April, FPL announced its "Energy Smart Miami" initiative. The initiative has the potential to be the most extensive and holistic smart grid implementation in the country. The backbone will be the deployment of more than 1 million advanced wireless "smart meters" to every home and most businesses in Miami-Dade County, which will be connected by a two-way wireless network, along with expected pilot programs involving renewable energy integration, deployment of plug-in hybrid electric vehicles and consumer technology trials of in-home energy displays and home energy controllers.

NextEra Energy Resources

NextEra Energy Resources, the competitive energy business of FPL Group with generating facilities in 25 states and Canada, reported first quarter net income on a GAAP basis of \$252 million, or \$0.62 per share, compared with \$164 million, or \$0.41 per share, in the prior-year quarter. On an adjusted basis, NextEra Energy Resources' earnings were \$252 million, or \$0.62 per share, compared with \$220 million, or \$0.55 per share, in the first quarter of 2008.

NextEra Energy Resources' first quarter adjusted earnings per share contribution rose by 13 percent over the prior-year quarter. These results were driven primarily by new investments, specifically new wind generation facilities. Included in this category are the favorable impacts of state investment tax incentives and the American Recovery and Reinvestment Act of 2009. Adjusted earnings from the existing portfolio, which includes both the contracted and merchant

segments, declined versus the year ago quarter. The contracted segment was down due primarily to a refueling outage at one of our nuclear plants this year and lower earnings at one of the company's natural gas-fired facilities in the Northeast. Earnings from the merchant assets in the Electric Reliability Council of Texas (ERCOT) were down due to softer market conditions, partially offset by incremental contributions from the company's retail provider, Gexa. The merchant assets in the New England Power Pool (NEPOOL) were up 3 cents owing to the absence of an unplanned outage that occurred during last year's first quarter. The existing wind portfolio was down compared to last year's first quarter primarily reflecting a weaker wind resource. NextEra Energy Resources' results also benefited from an additional equity investment made in its Canadian operations that allowed the company to reduce previously deferred taxes.

In late January, the Public Utility Commission of Texas (PUCT) approved the state's Competitive Renewable Energy Zone initiative, a collaborative effort by the PUCT, ERCOT and interested stakeholders to deliver more renewable wind energy to customers in the state. The PUCT voted to implement an approximately \$5 billion transmission build-out, awarding 11 percent of the total, or approximately \$565 million, to Lone Star Transmission, an FPL Group subsidiary. Lone Star is expected to add approximately 250 miles of 345 kilovolt lines capable of transporting a significant amount of renewable energy from West Texas to the Dallas-Ft. Worth area.

Corporate and Other

The loss in Corporate and Other declined to \$15 million in the first quarter of 2009 from \$23 million in the first quarter of 2008.

Outlook

FPL Group believes it is well positioned for earnings growth and now believes the company will deliver adjusted earnings per share for 2009 and 2010 in a higher range than previously announced. For 2009, the new adjusted earnings per share range is \$4.20 to \$4.40 and for 2010 the new range is \$4.65 to \$5.05. Please see the accompanying cautionary statements for a list of risk factors that may affect future earnings.

As always, FPL Group's adjusted earnings expectations assume, among other things, normal weather and operating conditions, no further decline in the national or Florida economy, a reasonable capital markets atmosphere, and exclude the mark-to-market effect of non-qualifying hedges, OTTI, and the cumulative effect of adopting new accounting standards, if any, none of which can be determined at this time.

As previously announced, FPL Group's first-quarter earnings conference call is scheduled for 9 a.m. EDT on Tuesday, April 28, 2009. The webcast is available on FPL Group's Web site by accessing the following link, http://www.FPLGroup.com/investor/contents/investor_index.shtml. The slides and earnings release accompanying the presentation may be downloaded at www.FPLGroup.com beginning at 7:30 a.m. EDT today. For people unable to listen to the live webcast, a replay will be available for 90 days by accessing the same link as listed above.

This press release should be read in conjunction with the attached unaudited financial information.

FPL Group: Energy Solutions for the Next Era

FPL Group, Inc. (NYSE: FPL) is a leading clean energy company with 2008 revenues of more than \$16 billion, approximately 39,000 megawatts of generating capacity, and more than 15,000 employees in 27 states and Canada. Headquartered in Juno Beach, Fla., FPL Group's principal subsidiaries are NextEra Energy Resources, LLC, the largest generator in North America of renewable energy from the wind and sun, and Florida Power & Light Company, which serves 4.5 million customer accounts in Florida and is one of the largest rate-regulated electric utilities in the country. Through its subsidiaries, FPL Group collectively operates the third largest U.S. nuclear power generation fleet. For more information about FPL Group companies, visit these Web sites: www.FPLGroup.com, www.NextEraEnergyResources.com, www.FPL.com.

Cautionary Statements And Risk Factors That May Affect Future Results

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 (Reform Act), FPL Group, Inc. (FPL Group) and Florida Power & Light Company (FPL) are hereby providing cautionary statements identifying important factors that could cause FPL Group's or FPL's actual results to differ materially from those projected in forward-looking statements (as such term is defined in the Reform Act) made by or on behalf of FPL Group and FPL in this press release, on their respective websites, in response to questions or otherwise. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, future events or performance, climate change strategy or growth strategies (often, but not always, through the use of words or phrases such as will, will likely result, are expected to, will continue, is anticipated, aim, believe, could, should, would, estimated, may, plan, potential, projection, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward-looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could cause FPL Group's or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of FPL Group and FPL.

Any forward-looking statement speaks only as of the date on which such statement is made, and FPL Group and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including unanticipated events, after the date on which such statement is made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

The following are some important factors that could have a significant impact on FPL Group's and FPL's operations and financial results, and could cause FPL Group's and FPL's actual results or outcomes to differ materially from those discussed or implied in the forward-looking statements:

FPL Group and FPL are subject to complex laws and regulations and to changes in laws and regulations as well as changing governmental policies and regulatory actions. FPL holds franchise agreements with local municipalities and counties, and must renegotiate expiring agreements. These factors may have a negative impact on the business and results of operations of FPL Group and FPL.

- FPL Group and FPL are subject to complex laws and regulations, and to changes in laws or regulations, with respect to, among other things, allowed rates of return, industry and rate structure, operation of nuclear power facilities, construction and operation of generation facilities, construction and operation of transmission and distribution facilities, acquisition, disposal, depreciation and amortization of assets and facilities, recovery of fuel and purchased power costs, decommissioning costs, return on common equity and equity ratio limits, transmission reliability and present or prospective wholesale and retail competition. This substantial and complex framework exposes FPL Group and FPL to increased compliance costs and potentially significant monetary penalties for non-compliance. The Florida Public Service Commission (FPSC) has the authority to disallow recovery by FPL of any and all costs that it considers excessive or imprudently incurred. The regulatory process generally restricts FPL's ability to grow earnings and does not provide any assurance as to achievement of earnings levels.
- FPL Group and FPL also are subject to extensive federal, state and local environmental statutes, rules and regulations, as well as the effect of changes in or additions to applicable statutes, rules and regulations that relate to, or in the future may relate to, for example, air quality, water quality, climate change, greenhouse gas emissions, carbon dioxide emissions, waste management, marine and wildlife mortality, natural resources, health, safety and renewable portfolio standards that could, among other things, restrict or limit the output of certain facilities or the use of certain fuels required for the production of electricity and/or require additional pollution control equipment and otherwise increase costs. There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future.
- FPL Group and FPL operate in a changing market environment influenced by various legislative and regulatory initiatives regarding regulation, deregulation or restructuring of the energy industry, including, for example, deregulation or restructuring of the production and sale of electricity, as well as increased focus on renewable

and clean energy sources and reduction of carbon emissions. FPL Group and its subsidiaries will need to adapt to these changes and may face increasing costs and competitive pressure in doing so.

- FPL Group's and FPL's results of operations could be affected by FPL's ability to negotiate or renegotiate franchise agreements with municipalities and counties in Florida.

The operation and maintenance of power generation, transmission and distribution facilities involve significant risks that could adversely affect the results of operations and financial condition of FPL Group and FPL.

- The operation and maintenance of power generation, transmission and distribution facilities involve many risks, including, for example, start up risks, breakdown or failure of equipment, transmission and distribution lines or pipelines, the inability to properly manage or mitigate known equipment defects throughout FPL Group's and FPL's generation fleets and transmission and distribution systems, use of new or unproven technology, the dependence on a specific fuel source, failures in the supply or transportation of fuel, the impact of unusual or adverse weather conditions (including natural disasters such as hurricanes, floods and droughts), and performance below expected or contracted levels of output or efficiency. This could result in lost revenues and/or increased expenses, including, for example, lost revenues due to prolonged outages and increased expenses due to monetary penalties or fines, replacement equipment costs or an obligation to purchase or generate replacement power at potentially higher prices to meet contractual obligations. Insurance, warranties or performance guarantees may not cover any or all of the lost revenues or increased expenses. Breakdown or failure of an operating facility of NextEra Energy Resources, LLC (NextEra Energy Resources) may, for example, prevent the facility from performing under applicable power sales agreements which, in certain situations, could result in termination of the agreement or subject NextEra Energy Resources to incurring a liability for liquidated damages.

The operation and maintenance of nuclear facilities involves inherent risks, including environmental, health, regulatory, terrorism and financial risks, that could result in fines or the closure of nuclear units owned by FPL or NextEra Energy Resources, and which may present potential exposures in excess of insurance coverage.

- FPL and NextEra Energy Resources own, or hold undivided interests in, nuclear generation facilities in four states. These nuclear facilities are subject to environmental, health and financial risks such as on-site storage of spent nuclear fuel, the ability to dispose of spent nuclear fuel, the ability to maintain adequate reserves for decommissioning, potential liabilities arising out of the operation of these facilities, and the threat of a possible terrorist attack. Although FPL and NextEra Energy Resources maintain decommissioning trusts and external insurance coverage to minimize the financial exposure to these risks, it is possible that the cost of decommissioning the facilities could exceed the amount available in the decommissioning trusts, and that liability and property damages could exceed the amount of insurance coverage.
- The U.S. Nuclear Regulatory Commission (NRC) has broad authority to impose licensing and safety-related requirements for the construction and operation and maintenance of nuclear generation facilities. In the event of non-compliance, the NRC has the authority to impose fines or shut down a unit, or both, depending upon its assessment of the severity of the situation, until compliance is achieved. NRC orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require FPL and NextEra Energy Resources to incur substantial operating and capital expenditures at their nuclear plants. In addition, if a serious nuclear incident were to occur at an FPL or NextEra Energy Resources plant, it could result in substantial costs. A major incident at a nuclear facility anywhere in the world could cause the NRC to limit or prohibit the operation or licensing of any domestic nuclear unit.
- In addition, potential terrorist threats and increased public scrutiny of utilities could result in increased nuclear licensing or compliance costs which are difficult or impossible to predict.

The construction of, and capital improvements to, power generation and transmission facilities involve substantial risks. Should construction or capital improvement efforts be unsuccessful or delayed, the results of operations and financial condition of FPL Group and FPL could be adversely affected.

- The ability of FPL Group and FPL to complete construction of, and capital improvement projects for, their power generation and transmission facilities on schedule and within budget are contingent upon many variables that could delay completion, increase costs or otherwise adversely affect operational and financial results, including, for example, limitations related to transmission interconnection issues, escalating costs for materials and labor and environmental compliance, delays with respect to permits and other approvals, and disputes involving third parties, and are subject to substantial risks. Should any such efforts be unsuccessful or delayed, FPL Group and

FPL could be subject to additional costs, termination payments under committed contracts, loss of tax credits and/or the write-off of their investment in the project or improvement.

The use of derivative contracts by FPL Group and FPL in the normal course of business could result in financial losses or the payment of margin cash collateral that adversely impact the results of operations or cash flows of FPL Group and FPL.

- FPL Group and FPL use derivative instruments, such as swaps, options, futures and forwards, some of which are traded in the over-the-counter markets or on exchanges, to manage their commodity and financial market risks, and for FPL Group to engage in trading and marketing activities. FPL Group could recognize financial losses as a result of volatility in the market values of these derivative instruments, or if a counterparty fails to perform or make payments under these derivative instruments and could suffer a reduction in operating cash flows as a result of the requirement to post margin cash collateral. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these derivative instruments involves management's judgment or use of estimates. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these derivative instruments. In addition, FPL's use of such instruments could be subject to prudence challenges and, if found imprudent, cost recovery could be disallowed by the FPSC.
- FPL Group provides full energy and capacity requirement services, which include load-following services and various ancillary services, primarily to distribution utilities to satisfy all or a portion of such utilities' power supply obligations to their customers. The supply costs for these transactions may be affected by a number of factors, such as weather conditions, fluctuating prices for energy and ancillary services, and the ability of the distribution utilities' customers to elect to receive service from competing suppliers, which could negatively affect FPL Group's results of operations from these transactions.

FPL Group's competitive energy business is subject to risks, many of which are beyond the control of FPL Group, including, but not limited to, the efficient development and operation of generating assets, the successful and timely completion of project restructuring activities, the price and supply of fuel and equipment, transmission constraints, competition from other generators, including those using new sources of generation, excess generation capacity and demand for power, that may reduce the revenues and adversely impact the results of operations and financial condition of FPL Group.

- There are various risks associated with FPL Group's competitive energy business. In addition to risks discussed elsewhere, risk factors specifically affecting NextEra Energy Resources' success in competitive wholesale markets include, for example, the ability to efficiently develop and operate generating assets, the successful and timely completion of project restructuring activities, maintenance of the qualifying facility status of certain projects, the price and supply of fuel (including transportation) and equipment, transmission constraints, the ability to utilize production tax credits, competition from other and new sources of generation, excess generation capacity and shifting demand for power. There can be significant volatility in market prices for fuel, electricity and renewable and other energy commodities, and there are other financial, counterparty and market risks that are beyond the control of NextEra Energy Resources. NextEra Energy Resources' inability or failure to effectively hedge its assets or positions against changes in commodity prices, interest rates, counterparty credit risk or other risk measures could significantly impair FPL Group's future financial results. In keeping with industry trends, a portion of NextEra Energy Resources' power generation facilities operate wholly or partially without long-term power purchase agreements. As a result, power from these facilities is sold on the spot market or on a short-term contractual basis, which may increase the volatility of FPL Group's financial results. In addition, NextEra Energy Resources' business depends upon power transmission and natural gas transportation facilities owned and operated by others; if transmission or transportation is disrupted or capacity is inadequate or unavailable, NextEra Energy Resources' ability to sell and deliver its wholesale power or natural gas may be limited.

FPL Group's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.

- FPL Group is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the power industry in general. In addition, FPL Group may be unable to identify attractive acquisition opportunities at favorable prices and to complete and integrate them successfully and in a timely manner.

FPL Group and FPL participate in markets that are often subject to uncertain economic conditions, which makes it difficult to estimate growth, future income and expenditures.

- FPL Group and FPL participate in markets that are susceptible to uncertain economic conditions, which complicate estimates of revenue growth. Because components of budgeting and forecasting are dependent upon estimates of revenue growth in the markets FPL Group and FPL serve, the uncertainty makes estimates of future income and expenditures more difficult. As a result, FPL Group and FPL may make significant investments and expenditures but never realize the anticipated benefits, which could adversely affect results of operations. The future direction of the overall economy also may have a significant effect on the overall performance and financial condition of FPL Group and FPL.

Customer growth and customer usage in FPL's service area affect FPL Group's and FPL's results of operations.

- FPL Group's and FPL's results of operations are affected by the growth in customer accounts in FPL's service area and by customer usage. Customer growth can be affected by population growth. Customer growth and customer usage can be affected by economic factors in Florida and elsewhere, including, for example, job and income growth, housing starts and new home prices. Customer growth and customer usage directly influence the demand for electricity and the need for additional power generation and power delivery facilities at FPL.

Weather affects FPL Group's and FPL's results of operations, as can the impact of severe weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities.

- FPL Group's and FPL's results of operations are affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy commodities, and can affect the production of electricity at power generating facilities, including, but not limited to, wind, solar and hydro-powered facilities. FPL Group's and FPL's results of operations can be affected by the impact of severe weather which can be destructive, causing outages and/or property damage, may affect fuel supply, and could require additional costs to be incurred. At FPL, recovery of these costs is subject to FPSC approval.

Adverse capital and credit market conditions may adversely affect FPL Group's and FPL's ability to meet liquidity needs, access capital and operate and grow their businesses, and increase the cost of capital. Disruptions, uncertainty or volatility in the financial markets can also adversely impact the results of operations and financial condition of FPL Group and FPL, as well as exert downward pressure on the market price of FPL Group's common stock.

- Having access to the credit and capital markets, at a reasonable cost, is necessary for FPL Group and FPL to fund their operations, including their capital requirements. Those markets have provided FPL Group and FPL with the liquidity to operate and grow their businesses that is not otherwise provided from operating cash flows. Disruptions, uncertainty or volatility in those markets can increase FPL Group's and FPL's cost of capital. If FPL Group and FPL are unable to access the credit and capital markets on terms that are reasonable, they may have to delay raising capital, issue shorter-term securities and/or bear an unfavorable cost of capital, which, in turn, could adversely impact their ability to grow their businesses, decrease earnings, significantly reduce financial flexibility and/or limit FPL Group's ability to sustain its current common stock dividend level.
- The market price and trading volume of FPL Group's common stock could be subject to significant fluctuations due to, among other things, general stock market conditions and changes in market sentiment regarding FPL Group and its subsidiaries' operations, business, growth prospects and financing strategies.

FPL Group's, FPL Group Capital's and FPL's inability to maintain their current credit ratings may adversely affect FPL Group's and FPL's liquidity, limit the ability of FPL Group and FPL to grow their businesses, and would likely increase interest costs.

- FPL Group and FPL rely on access to capital and credit markets as significant sources of liquidity for capital requirements not satisfied by operating cash flows. The inability of FPL Group, FPL Group Capital and FPL to maintain their current credit ratings could affect their ability to raise capital or obtain credit on favorable terms, which, in turn, could impact FPL Group's and FPL's ability to grow their businesses and would likely increase their interest costs.

FPL Group and FPL are subject to credit and performance risk from third parties under supply and service contracts.

- FPL Group and FPL rely on contracts with vendors for the supply of equipment, materials, fuel and other goods and services required for the construction and operation of, and for capital improvements to, their facilities, as well as for business operations. If vendors fail to fulfill their contractual obligations, FPL Group and FPL may need to make arrangements with other suppliers, which could result in higher costs, untimely completion of power generation facilities and other projects, and/or a disruption to their operations.

FPL Group and FPL are subject to costs and other potentially adverse effects of legal and regulatory proceedings, as well as regulatory compliance and changes in or additions to applicable tax laws, rates or policies, rates of inflation, accounting standards, securities laws, corporate governance requirements and labor and employment laws.

- FPL Group and FPL are subject to costs and other potentially adverse effects of legal and regulatory proceedings, settlements, investigations and claims, as well as regulatory compliance and the effect of new, or changes in, tax laws, rates or policies, rates of inflation, accounting standards, securities laws, corporate governance requirements and labor and employment laws.
- FPL and NextEra Energy Resources, as owners and operators of bulk power transmission systems and/or critical assets within various regions throughout the United States, are subject to mandatory reliability standards promulgated by the North American Electric Reliability Corporation and enforced by the Federal Energy Regulatory Commission. These standards, which previously were being applied on a voluntary basis, became mandatory in June 2007. Noncompliance with these mandatory reliability standards could result in sanctions, including substantial monetary penalties, which likely would not be recoverable from customers.

Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt FPL Group's and FPL's business may impact the operations of FPL Group and FPL in unpredictable ways.

- FPL Group and FPL are subject to direct and indirect effects of terrorist threats and activities, as well as cyber attacks and disruptive activities of individuals and/or groups. Infrastructure facilities and systems, including, for example, generation, transmission and distribution facilities, physical assets and information systems, in general, have been identified as potential targets. The effects of these threats and activities include, but are not limited to, the inability to generate, purchase or transmit power, the delay in development and construction of new generating facilities, the risk of a significant slowdown in growth or a decline in the U.S. economy, delay in economic recovery in the United States, and the increased cost and adequacy of security and insurance.

The ability of FPL Group and FPL to obtain insurance and the terms of any available insurance coverage could be adversely affected by international, national, state or local events and company-specific events.

- FPL Group's and FPL's ability to obtain insurance, and the cost of and coverage provided by such insurance, could be adversely affected by international, national, state or local events as well as company-specific events.

FPL Group and FPL are subject to employee workforce factors that could adversely affect the businesses and financial condition of FPL Group and FPL.

- FPL Group and FPL are subject to employee workforce factors, including, for example, loss or retirement of key executives, availability of qualified personnel, inflationary pressures on payroll and benefits costs and collective bargaining agreements with union employees and work stoppage that could adversely affect the businesses and financial condition of FPL Group and FPL.

The risks described herein are not the only risks facing FPL Group and FPL. Additional risks and uncertainties also may materially adversely affect FPL Group's or FPL's business, financial condition and/or future operating results.

FPL Group, Inc.

Preliminary Condensed Consolidated Statements of Income

(millions, except per share amounts)
(unaudited)

Three Months Ended March 31, 2009	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Operating Revenues	\$ 2,573	\$ 1,089	\$ 43	\$ 3,705
Operating Expenses				
Fuel, purchased power and interchange	1,469	324	18	1,811
Other operations and maintenance	340	256	22	618
Storm cost amortization	19	-	-	19
Depreciation and amortization	232	154	4	390
Taxes other than income taxes	251	32	1	284
Total operating expenses	<u>2,311</u>	<u>766</u>	<u>45</u>	<u>3,122</u>
Operating Income (Loss)	<u>262</u>	<u>323</u>	<u>(2)</u>	<u>583</u>
Other Income (Deductions)				
Interest expense	(77)	(89)	(45)	(211)
Equity in earnings of equity method investees	-	7	-	7
Allowance for equity funds used during construction	15	-	-	15
Interest income	-	6	21	27
Other than temporary impairment losses on securities held in nuclear decommissioning funds	-	(53)	-	(53)
Other – net	(2)	8	9	15
Total other income (deductions) – net	<u>(64)</u>	<u>(121)</u>	<u>(15)</u>	<u>(200)</u>
Income (Loss) Before Income Taxes	198	202	(17)	383
Income Tax Expense (Benefit)	71	(50)	(2)	19
Net Income (Loss)	<u>\$ 127</u>	<u>\$ 252</u>	<u>\$ (15)</u>	<u>\$ 364</u>
Reconciliation of Net Income (Loss) to Adjusted Earnings (Loss):				
Net Income (Loss)	\$ 127	\$ 252	\$ (15)	\$ 364
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges	-	(30)	-	(30)
Other than temporary impairment losses - net	-	30	-	30
Adjusted Earnings (Loss)	<u>\$ 127</u>	<u>\$ 252</u>	<u>\$ (15)</u>	<u>\$ 364</u>
Earnings (Loss) Per Share (assuming dilution)	<u>\$ 0.31</u>	<u>\$ 0.62</u>	<u>\$ (0.03)</u>	<u>\$ 0.90</u>
Adjustments:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges	-	(0.07)	-	(0.07)
Other than temporary impairment losses - net	-	0.07	-	0.07
Adjusted Earnings (Loss) Per Share	<u>\$ 0.31</u>	<u>\$ 0.62</u>	<u>\$ (0.03)</u>	<u>\$ 0.90</u>
Weighted-average shares outstanding (assuming dilution)				405

NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. For these purposes, the deferred credit associated with differential membership interests sold by an NextEra Energy Resources subsidiary in 2007 is included with debt. Residual non-utility interest expense is included in Corporate & Other. Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.

Preliminary Condensed Consolidated Statements of Income

(millions, except per share amounts)
(unaudited)

Three Months Ended March 31, 2008	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Operating Revenues	\$ 2,534	\$ 853	\$ 47	\$ 3,434
Operating Expenses				
Fuel, purchased power and interchange	1,457	245	24	1,726
Other operations and maintenance	378	248	16	642
Storm cost amortization	11	-	-	11
Depreciation and amortization	196	133	4	333
Taxes other than income taxes	248	31	-	279
Total operating expenses	2,290	657	44	2,991
Operating Income (Loss)	244	196	3	443
Other Income (Deductions)				
Interest expense	(86)	(74)	(39)	(199)
Equity in earnings of equity method investees	-	14	-	14
Allowance for equity funds used during construction	5	-	-	5
Interest income	4	10	1	15
Other than temporary impairment losses on securities held in nuclear decommissioning funds	-	(7)	-	(7)
Other – net	(3)	11	-	8
Total other income (deductions) – net	(80)	(46)	(38)	(164)
Income (Loss) Before Income Taxes	164	150	(35)	279
Income Tax Expense (Benefit)	56	(14)	(12)	30
Net Income (Loss)	\$ 108	\$ 164	\$ (23)	\$ 249
Reconciliation of Net Income (Loss) to Adjusted Earnings (Loss):				
Net Income (Loss)	\$ 108	\$ 164	\$ (23)	\$ 249
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges	-	52	-	52
Other than temporary impairment losses - net	-	4	-	4
Adjusted Earnings (Loss)	\$ 108	\$ 220	\$ (23)	\$ 305
Earnings (Loss) Per Share (assuming dilution)	\$ 0.27	\$ 0.41	\$ (0.06)	\$ 0.62
Adjustments:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges	-	0.13	-	0.13
Other than temporary impairment losses - net	-	0.01	-	0.01
Adjusted Earnings (Loss) Per Share	\$ 0.27	\$ 0.55	\$ (0.06)	\$ 0.76
Weighted-average shares outstanding (assuming dilution)				402

NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. For these purposes, the deferred credit associated with differential membership interests sold by an NextEra Energy Resources subsidiary in 2007 is included with debt. Residual non-utility interest expense is included in Corporate & Other. Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.
Preliminary Condensed Consolidated Balance Sheets

(millions)
(unaudited)

March 31, 2009	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Property, Plant and Equipment				
Electric utility plant in service and other property	\$ 26,694	\$ 14,896	\$ 277	\$ 41,867
Nuclear fuel	672	673	-	1,345
Construction work in progress	1,996	1,234	22	3,252
Less accumulated depreciation and amortization	(10,308)	(2,941)	(162)	(13,411)
Total property, plant and equipment – net	19,054	13,862	137	33,053
Current Assets				
Cash and cash equivalents	96	93	87	276
Customer receivables, net of allowances	703	563	15	1,281
Other receivables, net of allowances	272	130	(75)	327
Materials, supplies and fossil fuel inventory – at avg. cost	534	331	6	871
Regulatory assets:				
Deferred clause and franchise expenses	66	-	-	66
Securitized storm-recovery costs	65	-	-	65
Derivatives	1,309	-	-	1,309
Pension	-	-	19	19
Other	-	-	4	4
Derivatives	8	637	(4)	641
Other	122	158	15	295
Total current assets	3,175	1,912	67	5,154
Other Assets				
Special use funds	2,083	746	-	2,829
Prepaid benefit costs	987	-	(52)	935
Other investments	6	256	677	939
Regulatory assets:				
Securitized storm-recovery costs	679	-	-	679
Deferred clause expenses	-	-	-	-
Pension	-	-	105	105
Unamortized loss on reacquired debt	32	-	-	32
Derivatives	16	-	-	16
Other	140	-	5	145
Other	165	873	379	1,417
Total other assets	4,108	1,875	1,114	7,097
Total Assets	\$ 26,337	\$ 17,649	\$ 1,318	\$ 45,304
Capitalization				
Common stock	\$ 1,373	\$ -	\$ (1,369)	\$ 4
Additional paid-in capital	4,393	6,184	(5,701)	4,876
Retained earnings	2,250	2,958	1,850	7,058
Accumulated other comprehensive income (loss)	-	90	(29)	61
Total common shareholders' equity	8,016	9,232	(5,249)	11,999
Long-term debt	5,789	3,775	5,535	15,099
Total capitalization	13,805	13,007	286	27,098
Current Liabilities				
Commercial paper	461	-	185	646
Notes payable	-	-	-	-
Current maturities of long-term debt	265	304	725	1,294
Accounts payable	582	472	4	1,058
Customer deposits	583	5	-	588
Accrued interest and taxes	284	255	(101)	438
Regulatory liabilities - deferred clause and franchise revenues	16	-	-	16
Derivatives	1,317	227	-	1,544
Other	509	554	(4)	1,059
Total current liabilities	4,017	1,817	809	6,643
Other Liabilities and Deferred Credits				
Asset retirement obligations	1,766	548	-	2,314
Accumulated deferred income taxes	3,287	917	12	4,216
Regulatory liabilities:				
Accrued asset removal costs	2,163	-	-	2,163
Asset retirement obligation regulatory expense difference	433	-	-	433
Other	215	-	-	215
Derivatives	24	179	15	218
Other	627	1,181	196	2,004
Total other liabilities and deferred credits	8,515	2,825	223	11,563
Commitments and Contingencies				
Total Capitalization and Liabilities	\$ 26,337	\$ 17,649	\$ 1,318	\$ 45,304

Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.
Preliminary Condensed Consolidated Balance Sheets

(millions)
(unaudited)

December 31, 2008	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Property, Plant and Equipment				
Electric utility plant in service and other property	\$ 26,497	\$ 14,874	\$ 267	\$ 41,638
Nuclear fuel	613	646	1	1,260
Construction work in progress	1,862	748	20	2,630
Less accumulated depreciation and amortization	(10,189)	(2,771)	(157)	(13,117)
Total property, plant and equipment – net	<u>18,783</u>	<u>13,497</u>	<u>131</u>	<u>32,411</u>
Current Assets				
Cash and cash equivalents	120	145	270	535
Customer receivables, net of allowances	796	630	17	1,443
Other receivables, net of allowances	143	183	(62)	264
Materials, supplies and fossil fuel inventory – at avg. cost	563	401	4	968
Regulatory assets:				
Deferred clause and franchise expenses	248	-	-	248
Securitized storm-recovery costs	64	-	-	64
Derivatives	1,109	-	-	1,109
Pension	-	-	19	19
Other	1	-	3	4
Derivatives	4	432	(3)	433
Other	124	156	25	305
Total current assets	<u>3,172</u>	<u>1,947</u>	<u>273</u>	<u>5,392</u>
Other Assets				
Special use funds	2,158	789	-	2,947
Prepaid benefit costs	968	-	(54)	914
Other investments	6	245	672	923
Regulatory assets:				
Securitized storm-recovery costs	697	-	-	697
Deferred clause expenses	79	-	-	79
Pension	-	-	100	100
Unamortized loss on reacquired debt	32	-	-	32
Other	133	-	5	138
Other	147	679	362	1,188
Total other assets	<u>4,220</u>	<u>1,713</u>	<u>1,085</u>	<u>7,018</u>
Total Assets	<u>\$ 26,175</u>	<u>\$ 17,157</u>	<u>\$ 1,489</u>	<u>\$ 44,821</u>
Capitalization				
Common stock	\$ 1,373	\$ -	\$ (1,369)	\$ 4
Additional paid-in capital	4,393	5,984	(5,572)	4,805
Retained earnings	2,323	2,707	1,855	6,885
Accumulated other comprehensive income (loss)	-	13	(26)	(13)
Total common shareholders' equity	<u>8,089</u>	<u>8,704</u>	<u>(5,112)</u>	<u>11,681</u>
Long-term debt	5,311	3,893	4,629	13,833
Total capitalization	<u>13,400</u>	<u>12,597</u>	<u>(483)</u>	<u>25,514</u>
Current Liabilities				
Commercial paper	773	-	1,062	1,835
Notes payable	-	-	30	30
Current maturities of long-term debt	263	289	836	1,388
Accounts payable	645	416	1	1,062
Customer deposits	570	5	-	575
Accrued interest and taxes	449	99	(174)	374
Regulatory liabilities - deferred clause and franchise revenues	11	-	-	11
Derivatives	1,114	187	(1)	1,300
Other	598	513	3	1,114
Total current liabilities	<u>4,423</u>	<u>1,509</u>	<u>1,757</u>	<u>7,689</u>
Other Liabilities and Deferred Credits				
Asset retirement obligations	1,743	539	1	2,283
Accumulated deferred income taxes	3,105	1,106	20	4,231
Regulatory liabilities:				
Accrued asset removal costs	2,142	-	-	2,142
Asset retirement obligation regulatory expense difference	520	-	-	520
Other	218	-	-	218
Derivatives	1	214	3	218
Other	623	1,192	191	2,006
Total other liabilities and deferred credits	<u>8,352</u>	<u>3,051</u>	<u>215</u>	<u>11,618</u>
Commitments and Contingencies				
Total Capitalization and Liabilities	<u>\$ 26,175</u>	<u>\$ 17,157</u>	<u>\$ 1,489</u>	<u>\$ 44,821</u>

Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.
Preliminary Condensed Consolidated Statements of Cash Flows

(millions)
(unaudited)

Three Months Ended March 31, 2009	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Cash Flows From Operating Activities				
Net income (loss)	\$ 127	\$ 252	\$ (15)	\$ 364
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:				
Depreciation and amortization	232	154	4	390
Nuclear fuel amortization	32	29	(1)	60
Recoverable storm-related costs of FPL	(7)	-	-	(7)
Storm cost amortization	19	-	-	19
Unrealized (gains) losses on marked to market energy contracts	-	(75)	-	(75)
Deferred income taxes	183	(208)	7	(18)
Cost recovery clauses and franchise fees	266	-	-	266
Change in prepaid option premiums and derivative settlements	(1)	48	-	47
Equity in earnings of equity method investees	-	(7)	-	(7)
Distributions of earnings from equity method investees	-	-	-	-
Changes in operating assets and liabilities:				
Customer receivables	93	67	2	162
Other receivables	55	(15)	(9)	31
Materials, supplies and fossil fuel inventory	29	69	(1)	97
Other current assets	(16)	2	6	(8)
Other assets	(16)	1	(15)	(30)
Accounts payable	(70)	(63)	3	(130)
Customer deposits	14	-	(1)	13
Margin cash collateral	-	(185)	-	(185)
Income taxes	(320)	273	92	45
Interest and other taxes	65	(8)	15	72
Other current liabilities	(61)	(33)	(6)	(100)
Other liabilities	6	(11)	2	(3)
Other – net	-	20	20	40
Net cash provided by (used in) operating activities	630	310	103	1,043
Cash Flows From Investing Activities				
Capital expenditures of FPL	(575)	-	-	(575)
Independent power investments	-	(422)	-	(422)
Nuclear fuel purchases	(43)	(27)	-	(70)
Other capital expenditures	-	-	(9)	(9)
Sale of independent power investments	-	5	-	5
Proceeds from sale of securities in special use funds	516	359	-	875
Purchases of securities in special use funds	(524)	(369)	1	(892)
Proceeds from sale of other securities	-	-	17	17
Purchases of other securities	-	(5)	(21)	(26)
Other – net	-	1	-	1
Net cash provided by (used in) investing activities	(626)	(458)	(12)	(1,096)
Cash Flows From Financing Activities				
Issuances of long-term debt	493	94	921	1,508
Retirements of long-term debt	(20)	(198)	(141)	(359)
Net change in short-term debt	(312)	-	(908)	(1,220)
Issuances of common stock	-	-	49	49
Dividends on common stock	-	-	(191)	(191)
Dividends & capital distributions from (to) FPL Group – net	(200)	200	-	-
Change in funds held for storm-recovery bond payments	11	-	-	11
Other – net	-	-	(4)	(4)
Net cash provided by (used in) financing activities	(28)	96	(274)	(206)
Net increase (decrease) in cash and cash equivalents	(24)	(52)	(183)	(259)
Cash and cash equivalents at beginning of period	120	145	270	535
Cash and cash equivalents at end of period	\$ 96	\$ 93	\$ 87	\$ 276

Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.
Preliminary Condensed Consolidated Statements of Cash Flows

(millions)
(unaudited)

Three Months Ended March 31, 2008	Florida Power & Light	NextEra Energy Resources	Corporate & Other	FPL Group, Inc.
Cash Flows From Operating Activities				
Net income (loss)	\$ 108	\$ 164	\$ (23)	\$ 249
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:				
Depreciation and amortization	196	133	4	333
Nuclear fuel amortization	25	22	-	47
Recoverable storm-related costs of FPL	85	-	-	85
Storm cost amortization	11	-	-	11
Unrealized (gains) losses on marked to market energy contracts	-	36	-	36
Deferred income taxes	153	(6)	(9)	138
Cost recovery clauses and franchise fees	86	-	-	86
Change in prepaid option premiums and derivative settlements	2	(6)	-	(4)
Equity in earnings of equity method investees	-	(14)	-	(14)
Distribution of earnings from equity method investees	-	1	-	1
Changes in operating assets and liabilities:				
Customer receivables	94	75	-	169
Other receivables	16	18	(21)	13
Materials, supplies and fossil fuel inventory	38	(23)	-	15
Other current assets	(14)	(1)	6	(9)
Other assets	(49)	-	(22)	(71)
Accounts payable	105	21	2	128
Customer deposits	10	(1)	-	9
Margin cash collateral	92	38	(1)	129
Income taxes	(49)	(42)	(24)	(115)
Interest and other taxes	73	5	1	79
Other current liabilities	(6)	(50)	(4)	(60)
Other liabilities	5	(9)	8	4
Other – net	33	7	18	58
Net cash provided by (used in) operating activities	1,014	368	(65)	1,317
Cash Flows From Investing Activities				
Capital expenditures of FPL	(585)	-	-	(585)
Independent power investments	-	(495)	(49)	(544)
Nuclear fuel purchases	(48)	(11)	-	(59)
Other capital expenditures	-	-	(5)	(5)
Sale of independent power investments	-	-	-	-
Proceeds from sale of securities in special use funds	282	93	-	375
Purchases of securities in special use funds	(308)	(94)	-	(402)
Proceeds from sale of other securities	-	-	35	35
Purchases of other securities	-	-	(42)	(42)
Other – net	1	52	(14)	39
Net cash provided by (used in) investing activities	(658)	(455)	(75)	(1,188)
Cash Flows From Financing Activities				
Issuances of long-term debt	589	10	500	1,099
Retirements of long-term debt	(24)	(63)	(506)	(593)
Net change in short-term debt	(502)	-	328	(174)
Issuances of common stock	-	-	8	8
Dividends on common stock	-	-	(178)	(178)
Dividends & capital distributions from (to) FPL Group – net	(50)	129	(79)	-
Change in funds held for storm-recovery bond payments	19	-	-	19
Other – net	-	(1)	4	3
Net cash provided by (used in) financing activities	32	75	77	184
Net increase (decrease) in cash and cash equivalents	388	(12)	(63)	313
Cash and cash equivalents at beginning of period	63	157	70	290
Cash and cash equivalents at end of period	\$ 451	\$ 145	\$ 7	\$ 603

Corporate & Other represents other business activities, other segments that are not separately reportable, eliminating entries, and may include the net effect of rounding.

FPL Group, Inc.

Preliminary Earnings Per Share Contributions

(assuming dilution)
(unaudited)

	First Quarter
FPL Group – 2008 Earnings Per Share	\$ 0.62
Florida Power & Light – 2008 Earnings Per Share	\$ 0.27
Customer growth	-
Usage due to weather	-
Underlying usage growth and all other revenue	(0.04)
O&M expense	0.06
Depreciation expense	-
AFUDC	0.03
Interest expense (gross)	0.01
Share dilution	-
Other	(0.02)
Florida Power & Light – 2009 Earnings Per Share	0.31
NextEra Energy Resources – 2008 Earnings Per Share	0.41
New investments	0.14
Existing assets	(0.08)
Wholesale marketing and trading	(0.02)
Non-qualifying hedges impact	0.20
Change in other than temporary impairment losses - net	(0.06)
Share dilution	-
Other, including interest expense	0.03
NextEra Energy Resources – 2009 Earnings Per Share	0.62
Corporate and Other – 2008 Earnings Per Share	(0.06)
Share dilution	-
Other, including interest expense and interest income	0.03
Corporate and Other – 2009 Earnings Per Share	(0.03)
FPL Group – 2009 Earnings Per Share	\$ 0.90

The sum of the quarterly amounts may not equal the total for the year due to rounding.

FPL Group, Inc.

Preliminary Schedule of Total Debt and Equity

(millions)
(unaudited)

March 31, 2009	Per Books	Adjusted ¹
Long-term debt, including current maturities, and commercial paper		
Junior Subordinated Debentures ²	\$ 2,353	\$ 1,177
Project debt:		
Natural gas-fired assets	813	
Wind assets	2,523	
Hydro assets	700	
Storm Securitization Debt	591	
Debt with partial corporate support:		
Natural gas-fired assets	-	
Other long-term debt, including current maturities, commercial paper, and notes payable ³	10,059	10,059
Total debt	17,039	11,236
Junior Subordinated Debentures ²		1,177
Common shareholders' equity	11,999	11,999
Total capitalization, including debt due within one year	\$ 29,038	\$ 24,412
Debt ratio	59%	46%

December 31, 2008	Per Books	Adjusted ¹
Long-term debt, including current maturities, and commercial paper		
Junior Subordinated Debentures ²	\$ 2,009	\$ 1,005
Project debt:		
Natural gas-fired assets	813	
Wind assets	2,499	
Hydro assets	700	
Storm Securitization Debt	611	
Debt with partial corporate support:		
Natural gas-fired assets	-	
Other long-term debt, including current maturities, and commercial paper ³	10,454	10,454
Total debt	17,086	11,459
Junior Subordinated Debentures ²		1,005
Common shareholders' equity	11,681	11,681
Total capitalization, including debt due within one year	\$ 28,767	\$ 24,145
Debt ratio	59%	47%

¹ Ratios exclude impact of imputed debt for purchase power obligations. Including the impact of imputed debt for purchase power obligations the adjusted debt ratio would be 48% and 49% for March 31, 2009 and December 31, 2008 respectively.

² Adjusted to reflect preferred stock characteristics of these securities (preferred trust securities and junior subordinated debentures)

³ Includes premium and discount on all debt issuances

FPL Group, Inc.
Preliminary Long-Term Debt and Commercial Paper
March 31, 2009

(millions)
(unaudited)

Type of Debt	Interest Rate (%)	Maturity Date	Total Debt	Current Portion	Long-Term Portion
Long-Term:					
Florida Power & Light					
First Mortgage Bonds:					
First Mortgage Bonds	5.875	04/01/09	\$ 225	\$ 225	\$ -
First Mortgage Bonds	4.850	02/01/13	400	-	400
First Mortgage Bonds	5.850	02/01/33	200	-	200
First Mortgage Bonds	5.950	10/01/33	300	-	300
First Mortgage Bonds	5.625	04/01/34	500	-	500
First Mortgage Bonds	5.650	02/01/35	240	-	240
First Mortgage Bonds	4.950	06/01/35	300	-	300
First Mortgage Bonds	5.400	09/01/35	300	-	300
First Mortgage Bonds	6.200	06/01/36	300	-	300
First Mortgage Bonds	5.650	02/01/37	400	-	400
First Mortgage Bonds	5.850	05/01/37	300	-	300
First Mortgage Bonds	5.550	11/01/17	300	-	300
First Mortgage Bonds	5.950	02/01/38	600	-	600
First Mortgage Bonds	5.960	04/01/39	500	-	500
Total First Mortgage Bonds			4,865	225	4,640
Revenue Refunding Bonds:					
Miami-Dade Solid Waste Disposal	VAR	02/01/23	15	-	15
St. Lucie Solid Waste Disposal	VAR	05/01/24	79	-	79
Total Revenue Refunding Bonds			94	-	94
Pollution Control Bonds:					
Dade	VAR	04/01/20	9	-	9
Martin	VAR	07/15/22	96	-	96
Jacksonville	VAR	09/01/24	46	-	46
Manatee	VAR	09/01/24	16	-	16
Putnam	VAR	09/01/24	4	-	4
Jacksonville	VAR	05/01/27	28	-	28
St. Lucie	VAR	09/01/28	242	-	242
Jacksonville	VAR	05/01/29	52	-	52
Total Pollution Control Bonds			493	-	493
Industrial Bonds - Dade	VAR	06/01/21	46	-	46
Storm Securitization Bonds:					
Storm Securitization Bonds	5.050	02/01/11	63	40	23
Storm Securitization Bonds	5.040	08/01/13	140	-	140
Storm Securitization Bonds	5.130	08/01/15	100	-	100
Storm Securitization Bonds	5.260	08/01/19	288	-	288
Total Storm Securitization Bonds			591	40	551
Unamortized discount			(35)	-	(35)
TOTAL FLORIDA POWER & LIGHT			6,054	265	5,789

FPL Group, Inc.
Preliminary Long-Term Debt and Commercial Paper
March 31, 2009

(millions)
(unaudited)

Type of Debt	Interest Rate (%)	Maturity Date	Total Debt	Current Portion	Long-Term Portion
FPL Group Capital					
Debentures:					
Debentures	7.380	06/01/09	225	225	-
Debentures	7.380	06/01/09	400	400	-
Debentures	5.630	09/01/11	600	-	600
Debentures	7.880	12/15/15	450	-	450
Debentures	7.880	12/15/15	50	-	50
Debentures	5.350	06/01/13	250	-	250
Debentures	6.000	03/01/19	500	-	500
Debentures (Junior Subordinated)	5.880	03/15/44	309	-	309
Debentures (Junior Subordinated)	6.600	10/01/66	350	-	350
Debentures (Junior Subordinated)	6.350	10/01/66	339	-	339
Debentures (Junior Subordinated)	6.650	06/15/67	380	-	380
Debentures (Junior Subordinated)	7.300	09/01/67	250	-	250
Debentures (Junior Subordinated)	7.450	09/01/67	350	-	350
Debentures (Junior Subordinated)	8.750	03/01/69	375	-	375
Floating Debenture	VAR	06/01/11	250	-	250
Total Debentures			5,078	625	4,453
Term Loans:					
Term Loans	VAR	06/10/10	200	-	200
Term Loans	VAR	03/25/11	100	-	100
Term Loans	VAR	03/27/11	100	-	100
Term Loans	VAR	10/31/09	100	100	-
Term Loans	VAR	03/25/11	200	-	200
Term Loans	VAR	09/16/11	90	-	90
Term Loans	VAR	09/17/11	120	-	120
Term Loans	VAR	12/19/11	126	-	126
Term Loans	VAR	12/19/11	50	-	50
Term Loans	VAR	01/22/11	72	-	72
Total Term Loans			1,158	100	1,058
Fair value swaps			22	-	22
Unamortized discount			1	-	1
NextEra Energy Resources					
Senior Secured Bonds:					
Senior Secured Bonds	6.876	06/27/17	77	11	66
Senior Secured Bonds	6.125	03/25/19	71	8	63
Senior Secured Bonds	6.639	06/20/23	258	31	227
Senior Secured Bonds	5.608	03/10/24	282	23	259
Senior Secured Bonds	7.520	06/30/19	197	15	182
Total Senior Secured Bonds			885	88	797
Senior Secured Notes:					
Senior Secured Notes	7.260	07/20/15	125	-	125
Senior Secured Notes	6.310	07/10/17	290	-	290
Senior Secured Notes	6.610	07/10/27	35	-	35
Senior Secured Notes	6.960	07/10/37	250	-	250
Senior Secured Notes	7.110	06/28/20	91	5	86
Senior Secured Notes	6.665	01/10/31	162	12	150
Senior Secured Notes	7.590	07/10/18	525	7	518
Senior Secured Notes	8.450	11/30/12	40	10	30
Limited-recourse Senior Secured Notes	7.510	07/20/21	17	1	16
Total Senior Secured Bonds			1,535	35	1,500
Credit Facility	VAR	12/31/23	75	4	71
Other Debt:					
Other Debt	VAR	12/31/17	77	12	65
Other Debt	8.010	12/31/18	2	-	2
Other Debt	Part fixed & VAR	11/30/19	219	23	196
Other Debt	6.800	01/31/22	502	55	447
Other Debt	VAR	12/31/12	187	40	147
Other Debt	VAR	12/30/16	394	27	367
Other Debt	7.500	12/19/13	203	20	183
Total Other Debt			1,584	177	1,407
Unamortized discount			1	-	1
Total NextEra Energy Resources			4,080	304	3,776
Commercial Paper and Notes Payable:					
FPL			461	461	-
Capital			185	185	-
TOTAL FPL GROUP CAPITAL			10,524	1,214	9,310
TOTAL FPL GROUP, INC.			\$ 17,039	\$ 1,940	\$ 15,099

May not agree to financial statements due to rounding.

Florida Power & Light Company

Statistics

(unaudited)

Periods Ended March 31	Quarter	
	2009	2008
Energy sales (million kwh)		
Residential	11,129	11,437
Commercial	10,087	10,717
Industrial	816	933
Public authorities	133	138
Increase (decrease) in unbilled sales	(580)	(556)
Total retail	21,585	22,669
Electric utilities	224	228
Interchange power sales	796	729
Total	22,605	23,626

Average price (cents/kwh) ¹		
Residential	11.94	11.24
Commercial	10.67	9.94
Industrial	8.94	8.30
Total	11.26	10.52

Average customer accounts (000's)		
Residential	3,985	4,000
Commercial	501	499
Industrial	11	15
Other	4	3
Total	4,501	4,517

End of period customer accounts (000's)	March 2009	March 2008
Residential	3,988	4,003
Commercial	501	499
Industrial	11	14
Other	3	4
Total	4,503	4,520

¹ Excludes interchange power sales, net change in unbilled revenues, deferrals under cost recovery clauses and any provision for refund.

	2009	Normal	2008
Three Months Ended March 31			
Cooling degree-days	93	128	156
Heating degree-days	289	225	142

Cooling degree days for the periods above use a 72 degree base temperature and heating degree days use a 66 degree base temperature.